

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. TOC

Sheet No. i

Applies to Entire Service Territory (Location)

TABLE OF CONTENTS

PART I - STANDARD RATE SCHEDULES	1
101. BILLING ADJUSTMENTS.....	1
A. <u>APPLICABILITY:</u>	1
B. <u>POWER COST ADJUSTMENT:</u>	1
C. <u>TAX ADJUSTMENT:</u>	1
D. <u>TERMS OF PAYMENT:</u>	1
E. <u>CONSUMER COST ADJUSTMENT (CCA):</u>	2
105. R-1 FARM AND RESIDENTIAL	3
A. <u>AVAILABILITY:</u>	3
B. <u>TYPE OF SERVICE:</u>	3
C. <u>MONTHLY RATE:</u>	3
D. <u>MINIMUM MONTHLY CHARGE:</u>	3
E. <u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	3
110. ELECTRIC VEHICLE RIDER	4
A. <u>AVAILABILITY:</u>	4
B. <u>TYPE OF SERVICE:</u>	4
C. <u>MONTHLY RATE:</u>	4
D. <u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	4
111. DISTRIBUTED GENERATION RIDER.....	5
A. <u>APPLICABILITY:</u>	5
B. <u>SALES TO CUSTOMER:</u>	5
C. <u>PURCHASES FROM A CUSTOMER:</u>	5
D. <u>MONTHLY RATE:</u>	6
115. TOU-R RESIDENTIAL TIME-OF-USE	7
A. <u>AVAILABILITY:</u>	7
B. <u>TYPE OF SERVICE:</u>	7
C. <u>MONTHLY RATE:</u>	7
D. <u>DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:</u>	7
E. <u>MINIMUM MONTHLY CHARGE:</u>	7
F. <u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	7
G. <u>CONDITIONS OF SERVICE:</u>	7

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

120.	RV RECREATIONAL VEHICLE RATE.....	8
A.	<u>AVAILABILITY:</u>	8
B.	<u>TYPE OF SERVICE:</u>	8
C.	<u>MONTHLY RATE:</u>	8
D.	<u>MINIMUM MONTHLY CHARGE:</u>	8
E.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	8
125.	C-1 COMMERCIAL SERVICE	9
A.	<u>AVAILABILITY:</u>	9
B.	<u>TYPE OF SERVICE:</u>	9
C.	<u>MONTHLY RATE:</u>	9
D.	<u>MINIMUM CHARGE:</u>	9
E.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	9
130.	TOU-C COMMERCIAL TIME-OF-USE.....	10
A.	<u>AVAILABILITY:</u>	10
B.	<u>TYPE OF SERVICE:</u>	10
C.	<u>MONTHLY RATE:</u>	10
D.	<u>DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:</u>	10
E.	<u>MINIMUM MONTHLY CHARGE:</u>	10
F.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	10
G.	<u>CONDITIONS OF SERVICE:</u>	11
135.	CP-1 COMMERCIAL PUMPING	12
A.	<u>AVAILABILITY:</u>	12
B.	<u>TYPE OF SERVICE:</u>	12
C.	<u>MONTHLY RATE:</u>	12
D.	<u>MINIMUM MONTHLY CHARGE:</u>	12
E.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	12
140.	TOU-P PUMPING TIME-OF-USE.....	13
A.	<u>AVAILABILITY:</u>	13
B.	<u>TYPE OF SERVICE:</u>	13
C.	<u>MONTHLY RATE:</u>	13
D.	<u>DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:</u>	13
E.	<u>MINIMUM MONTHLY CHARGE:</u>	13
F.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	13
G.	<u>CONDITIONS OF SERVICE:</u>	14

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

145.	LP-1 SMALL POWER SERVICE	15
A.	<u>AVAILABILITY:</u>	15
B.	<u>TYPE OF SERVICE:</u>	15
C.	<u>MONTHLY RATE:</u>	15
D.	<u>MINIMUM MONTHLY CHARGE:</u>	15
E.	<u>DETERMINATION OF BILLING DEMAND:</u>	15
F.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	16
G.	<u>POWER FACTOR ADJUSTMENT:</u>	16
H.	<u>PRIMARY SERVICE DISCOUNT:</u>	16
I.	<u>RATE OPTION:</u>	16
J.	<u>FACILITIES CHARGE:</u>	17
150.	LP-1 LARGE POWER SERVICE	18
A.	<u>AVAILABILITY:</u>	18
B.	<u>TYPE OF SERVICE:</u>	18
C.	<u>MONTHLY RATE:</u>	18
D.	<u>MINIMUM MONTHLY CHARGE:</u>	18
E.	<u>DETERMINATION OF BILLING DEMAND:</u>	18
F.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	19
G.	<u>POWER FACTOR ADJUSTMENT:</u>	19
H.	<u>PRIMARY SERVICE DISCOUNT:</u>	19
I.	<u>RATE OPTION:</u>	19
J.	<u>FACILITIES CHARGE:</u>	20
155.	TOU-LP LARGE POWER TIME-OF-USE SERVICE	21
A.	<u>AVAILABILITY:</u>	21
B.	<u>TYPE OF SERVICE:</u>	21
C.	<u>MONTHLY RATE:</u>	21
D.	<u>MINIMUM MONTHLY CHARGE:</u>	22
E.	<u>DETERMINATION OF NCP BILLING DEMAND:</u>	22
F.	<u>DETERMINATION OF CP BILLING DEMAND:</u>	22
G.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	22
H.	<u>POWER FACTOR ADJUSTMENTS:</u>	22
I.	<u>DELIVERY SERVICE LEVEL:</u>	22
J.	<u>CONDITIONS OF SERVICE:</u>	23
K.	<u>FACILITIES CHARGE:</u>	23

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

160.	GROW FACILITY RIDER	24
A.	<u>APPLICABILITY:</u>	24
B.	<u>MONTHLY RATE:</u>	24
C.	<u>OTHER PROVISIONS:</u>	24
D.	<u>MINIMUM MONTHLY BILLING:</u>	24
165.	EXPERIMENTAL COMMERCIAL ELECTRIC VEHICLE RIDER	25
A.	<u>AVAILABILITY:</u>	25
B.	<u>TYPE OF SERVICE:</u>	25
C.	<u>MONTHLY RATE:</u>	25
D.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	25
E.	<u>DETERMINATION OF NCP BILLING DEMAND:</u>	25
F.	<u>DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:</u>	25
170.	SECURITY LIGHTING SERVICE	26
A.	<u>AVAILABILITY:</u>	26
B.	<u>CONDITIONS OF SERVICE:</u>	26
C.	<u>MONTHLY RATE:</u>	26
D.	<u>OTHER CHARGES:</u>	27
E.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	27
175.	STREET LIGHTING SERVICE	28
A.	<u>AVAILABILITY:</u>	28
B.	<u>TYPE OF SERVICE:</u>	28
C.	<u>CONDITIONS OF SERVICE:</u>	28
D.	<u>RATE PER MONTH:</u>	28
E.	<u>BILLING ADJUSTMENTS/TERMS OF PAYMENT:</u>	29
185.	SERVICE CHARGES	30
PART II - GENERAL INFORMATION.....		31
200.	APPLICATIONS	31
201.	POINT OF DELIVERY	32
202.	OVERHEAD DISTRIBUTION SYSTEM	32
202.1	STANDARD ELECTRIC SERVICE CONNECTION.	32
202.2	POINT OF ATTACHMENT TO BUILDING.	33

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. TOC

Sheet No. v

Applies to Entire Service Territory (Location)

202.3	SUPPORT FOR SERVICE DROP ATTACHMENTS.....	33
202.4	SERVICE ENTRANCE WIRING.	33
202.5	TYPE OF SERVICE CONNECTION.	33
203.	EXTENT OF SERVICE.....	34
203.1	CHANGES.	34
203.1	EXCLUSIVE SERVICE ON INSTALLATIONS CONNECTED TO COOPERATIVE'S SYSTEMS.....	34
204.	METERS.....	35
205.	INSTALLATION OF METERS.....	35
205.1	OWNERSHIP.....	35
205.2	METER BYPASSES.	35
205.3	METER BOARDS.	35
205.4	INSTRUMENT TRANSFORMERS.....	35
206.	METER READING.....	35
206.1	ACCESS TO METERS AND OTHER PROPERTY.	35
207.	LOCATION OF METERS	36
207.1	OUTDOOR METERS.....	36
207.2	INDOOR METERS.....	36
207.3	METER RELOCATION ON REQUEST OF CONSUMER.	36
207.4	METER TESTING ON REQUEST OF CONSUMER.	37
207.5	ADJUSTMENT OF BILLING FOR METER ERRORS.....	37
208.	OTHER ADJUSTMENTS OF BILLS.....	38
209.	DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENT OF BILLS.....	39
209.1	INTEREST ON DEPOSITS REQUIRED BY COOPERATIVE.....	39
210.	FAILURE TO MAKE APPLICATION FOR ELECTRIC SERVICE	39
211.	TAMPERING WITH MEASURING EQUIPMENT OR OTHER PROPERTY	39
212.	TEMPORARY DISCONNECTS	40
213.	DISCONTINUANCE OF SERVICE.....	40
213.1	BY CONSUMER.....	40
213.2	BY COOPERATIVE.	40
213.3	RESTORATION OF SERVICE.....	41

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. TOC

Sheet No. vi

Applies to Entire Service Territory (Location)

213.4	DENIAL OF SERVICE TO A CONSUMER.....	42
213.5	SERVICE COMPLAINTS.....	42
214.	PAYMENT	42
215.	CONSUMER'S RESPONSIBILITY	42
216.	SERVICE TO MOBILE HOME PARKS.....	43
217.	PROVIDING CLEARANCE FOR HOUSE AND EQUIPMENT MOVING.....	43
218.	TRIP CHARGE	43
PART III -- SERVICE STANDARDS		44
300.	VOLTAGE LIMITS:	44
301.	SECONDARY VOLTAGES:	44
302.	PRIMARY VOLTAGES	44
302.1	INDUSTRIAL CONSUMER.	44
302.2	SPECIAL CONTRACT EXTENSION.....	45
303.	INTERRUPTION OF SERVICE.....	45
303.1	EMERGENCY INTERRUPTIONS.....	45
304.	CONTINUITY OF SERVICE	45
305.	MOTORS, WELDERS AND OTHER EQUIPMENT	45
305.1	AVAILABILITY OF SERVICE:.....	45
306.	PRIMARY SERVICE	46
307.	VAULTS FOR COOPERATIVE-OWNED EQUIPMENT	46
308.	MOTORS AND EQUIPMENT - GENERAL.....	46
309.	MOTORS	47
309.1	ALLOWABLE MOTOR STARTING CURRENTS.....	47
309.2	MOTOR STARTING DEVICES:.....	47
309.3	UNUSUAL CONDITIONS:	47
310.	WELDERS	48
311.	RADIO	48

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. TOC
Sheet No. vii

Applies to Entire Service Territory (Location)

312.	CURRENT FLUCTUATION CONTROL.....	48
313.	PROTECTIVE CONTROL EQUIPMENT	49
314.	GASEOUS	49
315.	INTERMITTENT POWER LOADS	49
PART IV -- LINE EXTENSION POLICY		51
400.	GENERAL.....	52
401.	PERMANENT RESIDENTIAL SERVICE	53
401.1	DEFINITION:	53
401.2	APPLICABILITY:.....	53
401.3	CONSTRUCTION COST:	53
402.	NON-PERMANENT AND TEMPORARY LINE EXTENSIONS.....	54
402.1	NON-PERMANENT AND LOW USAGE:.....	54
402.2	TEMPORARY LINE EXTENSIONS:	54
403.	RESIDENTIAL SUBDIVISION DEVELOPMENTS AND MOBILE HOME PARKS..	55
403.1	APPLICABILITY:.....	55
403.2	COST OF CONSTRUCTION:.....	56
404	COMMERCIAL/NON-RESIDENTIAL.....	56
405.	ALL OTHER EXTENSIONS	57
406.	UNDERGROUND SERVICE.....	59
407.	OWNERSHIP OF FACILITIES.....	59
408.	RELOCATION OR UPGRADE OF FACILITIES.....	60

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 1

Applies to Entire Service Territory (Location)

PART I - STANDARD RATE SCHEDULES

101. BILLING ADJUSTMENTS

A. APPLICABILITY:

Applicable to all rate schedules.

B. POWER COST ADJUSTMENT:

All rates of the Cooperative, except High Load Factor - Industrial Power Service shall be increased or decreased by the amount in mills, or fraction thereof, by which the average cost of power per kWh purchased was paid to suppliers of power during the previous month exceeds or is less than 41.000 mills per kWh and calculated in accordance with Formula (2):

Formula (2) $P.A. = A \times (1/(1 - b))$

Where:

P.A. = Power cost adjustment to be made per kWh billed.

A = Amount in cents, or fraction thereof, by which the average cost of power per kWh purchased (excluding the amount paid for consumers served under the High Load Factor - Industrial Power Service rate) was paid to suppliers of power by the Cooperative during the previous month preceding the end of the billing period for which kWh usage is billed exceeds or is less than 41.000 mills per kWh.

B = Average percentage of power losses expressed decimally for the twelve (12) months ending with the preceding month, as shown on REA Form 7 (excluding the energy purchased and sold to consumers served under the High Load Factor - Industrial Power Service rate).

C. TAX ADJUSTMENT:

The following rates will be subject to an increase or decrease in proportion to the amount of Gross Receipts Taxes which the Cooperative is required to pay.

D. TERMS OF PAYMENT:

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 2 percent of the total amount due.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 2

Applies to Entire Service Territory (Location)

E. CONSUMER COST ADJUSTMENT (CCA):

An adjustment shall be applied to the kWh charge in all of the Cooperative's rates to reflect any increase or decrease in the Operating Margin required to maintain an Operating TIER as authorized by the Cooperative Board of Trustees. The adjustment shall be determined by the Formula (3):

$$\text{Formula (3)} \quad \text{CCA} = ((A \times B) - A - C) / D$$

Where:

CCA = Consumer Cost Adjustment to be made per kWh billed.

A = Actual rolling twelve month interest expense.

B = Operating TIER coverage ration authorized by the Board of Trustees.

C = Actual rolling twelve month Operating Margin.

D = Projected/Budgeted kWh sales for the twelve month period.

Application of the CCA shall not begin until so authorized by the Cooperative Board of Trustees.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II

Sheet No. 3

Applies to Entire Service Territory (Location)

105 11 R-1 FARM AND RESIDENTIAL

A. AVAILABILITY:

Available for all domestic farm and residential use subject to the established rules and regulations of the Cooperative.

B. TYPE OF SERVICE:

Single-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Summer: (May 1 through September 30)

Service Availability Charge: \$25.00 per month

plus

Energy Charge: All kWh \$0.070780 per kWh.

Winter: (October 1 through April 30)

Service Availability Charge: \$25.00 per month

plus

Energy Charge: First 2,000 kWh \$0.070780 per kWh

Over 2,000 kWh \$0.055780 per kWh.

D. MINIMUM MONTHLY CHARGE:

The higher of:

(1) Service Availability Charge, or

(2) As prescribed by the Cooperative line extension policy in the rules and regulations.

E. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 4

Applies to Entire Service Territory (Location)

110 EV ELECTRIC VEHICLE RIDER

A. AVAILABILITY:

Available to all Farm and Residential Consumers for Electric Vehicle Charging. All Consumers taking service under this rider must have a Cooperative approved Level 2 charger with timeclock charging capability. To remain eligible, the Level 2 charger must remain programmed to charge during the Electric Vehicle Charging period defined below and shall not operate outside the defined Electric Vehicle Charging Period. The cooperative will periodically verify that the programming remains in compliance and notify Consumer of non-compliance. A second instance of non-compliance will result in termination of eligibility.

B. TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

The standard Farm and Residential rate shall be applicable for all periods during the month other than the Electric Vehicle Charging period.

The Electric Vehicle Charging Period shall be defined as the period from 10:00 pm to 5:00 am daily. During the Electric Vehicle Charging Period the following rate shall apply:

First 400 kWh per month	\$0.0500 per kWh
All Excess kWh	At the standard rate

D. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 5

Applies to Entire Service Territory (Location)

111 DG DISTRIBUTED GENERATION RIDER

A. APPLICABILITY:

Applicable to Distributed Generation of 3 MW or less of connected generation connected in parallel operation to the Cooperative's lines in accordance with the Cooperative's service rules and regulations and the Cooperative's Distributed Generation Procedures and Guidelines Manual for Members (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to services supplied at one point of delivery and measured through one meter.

B. SALES TO MEMBER:

Sales to a Distributed Generation Member shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Consumer as if there were no Distributed Generation installation.

C. PURCHASES FROM A CONSUMER:

Facility classified as 300 kW of connected generation and smaller and where the size of the generation shall not exceed 125% of the Consumer's peak load.

For power produced in excess of on-site requirements, the Consumer shall be compensated by the retail purchase meter running in reverse (Net metering). The Cooperative shall bill the Consumer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Consumer during each billing period according to the Cooperative's applicable retail rate schedule.

Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Consumer's facility and fed back to the electric grid over the operable time period.

When the energy supplied by the Consumer exceeds the energy supplied by the Cooperative during a billing period, the service availability charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be purchased by the Cooperative at its export rate, which shall be the Cooperative's power supplier's avoided energy cost.

Consumer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Consumer is not a QF, the Cooperative

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 6

Applies to Entire Service Territory (Location)

and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Consumer under the terms of this section.

Purchases from a Consumer – Facility classified as greater than 300 kW and less than 3 MW of connected generation – or greater than 125% of the Consumer’s peak load.

Purchases from a Distributed Generation Member shall be at the Cooperative’s Power Supplier’s power purchase rates cost as determined by the Cooperative’s Power Supplier. The power purchase rates cost shall be calculated periodically, as provided by the Cooperative’s Power Supplier.

Where both sales to the Consumer and purchases from the Consumer exist in a billing period, the Consumer shall be compensated by a bill credit at the avoided cost of the Cooperative’s power supplier.

There shall be no “net metering” for Distributed Generation facilities larger than 300 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Consumer’s facility and fed back to the electric grid over the operable time period.

D. MONTHLY RATE:

Each billing period the Consumer may be obligated to pay the following charges (if any) in addition to all charges indicated on his/her base rate to account for added costs of reading the meter and calculating the monthly bill: \$5.83 per meter/month.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 7

Applies to Entire Service Territory (Location)

115. 1T TOU-R RESIDENTIAL TIME-OF-USE

A. AVAILABILITY:

Available for domestic farm and residential use subject to the established rules and regulations of the Cooperative. Service under this tariff shall be at the option of both Consumer and Cooperative.

B. TYPE OF SERVICE:

Single-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$25.00 per Customer

plus

Energy Charge:

On-Peak: \$0.252304 per kWh

Off-Peak: \$0.041592 per kWh.

D. DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:

On-peak hours upon which the on-peak energy charge is based shall be the hours from 5PM through 10PM, for the period July 1 through August 31; and from 6AM through 10AM and from 5PM through 10PM for the period December 1 through February 28. All other hours shall be classified as off-peak.

E. MINIMUM MONTHLY CHARGE:

The higher of:

- (1) Service Availability Charge, or
- (2) As prescribed by the Cooperative line extension policy in the rules and regulations.

F. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

G. CONDITIONS OF SERVICE:

Contracts under this rate schedule shall be one year. The Consumer may not transfer to another rate schedule during the contract period, nor discontinue service for temporary shutdowns.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 8

Applies to Entire Service Territory (Location)

120. 13 RV RECREATIONAL VEHICLE RATE

A. AVAILABILITY:

Available to Consumers at locations where service is provided for use by recreational vehicles as determined at the sole discretion of the Cooperative, subject to established Cooperative rules and regulations.

B. TYPE OF SERVICE:

Single-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$30.00 per customer

plus

Energy Charge: For all kWh \$0.098296 per kWh.

D. MINIMUM MONTHLY CHARGE:

The highest of:

- (a) Service Availability Charge;
- (b) \$1.50 per kVA of sole-use transformation capacity; or
- (c) As prescribed by the Cooperative line extension policy of the rules and regulations.

E. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 9

Applies to Entire Service Territory (Location)

125. 41 C-1 COMMERCIAL SERVICE

A. AVAILABILITY:

Available for business, industrial and non-residential service such as schools, rural water districts, churches, and public buildings, for all uses subject to the established rules and regulations of the Cooperative. Not available for irrigation uses.

B. TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$26.00 per single-phase customer 411

\$31.00 per three-phase customer 413

plus

Energy Charge: All kWh \$0.069928 per kWh.

D. MINIMUM CHARGE:

The highest of:

- (1) Service Availability Charge; or
- (2) As prescribed by Cooperative line extension policy of the rules and regulations; or
- (3) Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge sufficient to assure adequate compensation for facilities installed to serve the Consumer, and in no event shall it be less than twelve (12) times the minimum monthly charge determined above.

E. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 10

Applies to Entire Service Territory (Location)

130. 4T TOU-C COMMERCIAL TIME-OF-USE

A. AVAILABILITY:

For business, industrial, and non-residential services such as schools, rural water districts, churches, and public buildings, for all uses subject to established Cooperative rules and regulations. Service under this tariff shall be at the option of both Consumer and Cooperative.

B. TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$26.00 per single-phase customer 4T1
\$31.00 per three-phase customer 4T3

plus

Energy Charge:

On-Peak: \$0.290514 per kWh

Off-Peak: \$0.047112 per kWh.

D. DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:

On-peak hours upon which the on-peak energy charge is based shall be the hours from 5PM through 10PM, for the period July 1 through August 31; and from 6AM through 10AM and from 5PM through 10PM for the period December 1 through February 28. All other hours shall be classified as off-peak.

E. MINIMUM MONTHLY CHARGE:

The higher of:

- (1) Service Availability Charge; or
- (2) As prescribed by the Cooperative line extension policy of the rules and regulations.

F. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II

Sheet No. 11

Applies to Entire Service Territory (Location)

G. CONDITIONS OF SERVICE:

Contracts under this rate schedule shall be one year. Consumer may not transfer to another rate schedule during the contract period, nor discontinue service for temporary shutdowns.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 12

Applies to Entire Service Territory (Location)

135. 43 CP-1 COMMERCIAL PUMPING

A. AVAILABILITY:

Available for business and industrial pumping service subject to the established rules and regulations of the Cooperative. Not available for irrigation uses.

B. TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$26.00 per single-phase customer 431
\$31.00 per three-phase customer 433

plus

Energy Charge: All kWh \$0.083588 per kWh.

D. MINIMUM MONTHLY CHARGE:

The highest of:

- (1) Service Availability Charge; or
- (2) As prescribed by Cooperative line extension policy of the rules and regulations; or
- (3) Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge sufficient to assure adequate compensation for facilities installed to serve the Consumer, and in no event shall it be less than twelve (12) times the minimum monthly charge.

E. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 13

Applies to Entire Service Territory (Location)

140. 44 TOU-P PUMPING TIME-OF-USE

A. AVAILABILITY:

Available for business and industrial pumping service subject to the established rules and regulations of the Cooperative. Service under this tariff shall be at the option of both Consumer and the Cooperative.

B. TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$26.00 per single-phase customer 441
\$31.00 per three-phase customer 443

plus

Energy Charge:

On-Peak: \$0.298368 per kWh

Off-Peak: \$0.055337 per kWh.

D. DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:

On-peak hours upon which the on-peak energy charge is based shall be the hours from 5PM through 10PM, for the period July 1 through August 31; and from 6AM through 10AM and from 5PM through 10PM, for the period December 1 through February 28. All other hours shall be classified as off-peak.

E. MINIMUM MONTHLY CHARGE:

The higher of:

(a) Service Availability Charge; or

(b) As prescribed by the Cooperative line extension policy of the rules and regulations.

F. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II

Sheet No. 14

Applies to Entire Service Territory (Location)

G. CONDITIONS OF SERVICE:

Contracts under this rate schedule shall be one year. Consumer may not transfer to another rate schedule during the contract period, nor discontinue service for temporary shutdowns.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 15

Applies to Entire Service Territory (Location)

145. LP-1 SMALL POWER SERVICE

A. AVAILABILITY:

Available for commercial and industrial power service located at or near the Cooperative's three-phase distribution lines for loads from 20 kW to 100 kW, subject to the established rules and regulations of the Cooperative. No standby or auxiliary service provided.

B. TYPE OF SERVICE:

Single- or three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$16.00 per customer

plus

Demand Charge: All kW of billing demand \$10.77 per kW

plus

Energy Charge: All kWh \$0.038377 per kWh.

D. MINIMUM MONTHLY CHARGE:

The highest of:

- (1) Facilities Charge plus Demand Charge plus Service Availability Charge; or
- (2) Minimum monthly charge set forth in the contract; or
- (3) Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge sufficient to assure adequate compensation for facilities installed to serve the Consumers, and in no event shall it be less than twelve (12) times the monthly charge determined.

E. DETERMINATION OF BILLING DEMAND:

Billing Demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than eighty percent (80%) of the highest demand established during the preceding eleven (11) months; or 20 kW.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 16

Applies to Entire Service Territory (Location)

F. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

G. POWER FACTOR ADJUSTMENT:

Consumer agrees to maintain unity power factor as nearly as practicable. Cooperative reserves the right to measure such power factor at any time or continuously. Should such measurement indicate that the power factor at the time of Consumer's maximum demand is less than ninety percent (90%), demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the present power factor.

H. PRIMARY SERVICE DISCOUNT:

Cooperative reserves the right to refuse delivery of power at primary voltage. However, with Cooperative's permission, a discount of four percent (4%) of demand and energy charges will be allowed where Consumer takes service at available primary voltage and Consumer installs, owns, operates, and maintains all equipment on his/her side of delivery point.

I. RATE OPTION:

Consumer may neither transfer to another rate schedule during any calendar year, nor discontinue service for temporary shutdowns. The billing demand may be adjusted, however, when Consumer permanently disconnects part of his/her connected load, to reflect such discontinuance in calculating his/her billing demand, if sixty (60) days written notice is given.

J. DISCONNECT, RECONNECT AND RECLASSIFICATION:

Upon member request to disconnect service, the Cooperative will schedule to retire the service. If the member desires to reconnect service once the service has been retired, the member shall be responsible for 100% of the construction and labor cost to initiate service.

If the member requests the service to be reclassified to a different rate, the Cooperative reserves the right to immediately remove and install equipment to serve the new load requirement. If the member requests transfer to a different rate and instructs the Cooperative to leave the current service in place, the LP-1 LARGE POWER SERVICE minimum billing demand shall be billed each month for the next 11 months in addition to the normal monthly billing under the new rate.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 17

Applies to Entire Service Territory (Location)

K. FACILITIES CHARGE:

Facilities Charge applicable to Consumers requiring facilities shall be based on the actual cost of construction plus any facilities or construction charges from Cooperative's Power Supplier plus applicable interest cost billed to Consumer monthly as developed as follows:

$$\text{Monthly Charge} = \frac{(\text{Construction Cost} + \text{Applicable Interest Cost})}{60 \text{ Months}}$$

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 18

Applies to Entire Service Territory (Location)

150 LP-3 LARGE POWER SERVICE

A. AVAILABILITY:

Available for large commercial and industrial power service located within the Cooperative's area, having a minimum demand of 100 kW, subject to the established rules and regulations of the Cooperative. No standby or auxiliary service provided.

B. TYPE OF SERVICE:

Single- or three-phase, 60 Hertz, at standard or accepted delivery voltages.

C. MONTHLY RATE:

Service Availability Charge: \$16.00 per customer

plus

Demand Charge: All kW of Billing Demand \$10.40 per kW

plus

Energy Charge: All kWh \$0.031574 per kWh.

D. MINIMUM MONTHLY CHARGE:

The highest of:

- (1) Facilities Charge plus Billing Demand plus the Service Availability Charge; or
- (2) Minimum monthly charge set forth in the contract; or
- (3) Consumer requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge sufficient to assure adequate compensation for facilities installed to serve the Consumer, and in no event shall it be less than twelve (12) times the monthly charge determined.

E. DETERMINATION OF BILLING DEMAND:

Billing Demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than eighty percent (80%) of the highest demand established during the preceding eleven (11) months; or 100 kW.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 19

Applies to Entire Service Territory (Location)

F. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

G. POWER FACTOR ADJUSTMENT:

Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time or continuously. Should such measurements indicate that the power factor at the time of the Consumer's maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the present power factor.

H. PRIMARY SERVICE DISCOUNT:

Cooperative reserves the right to refuse delivery of power at primary voltage. However, with the Cooperative's permission, a discount of four percent (4%) of the demand and energy charges will be allowed where the Consumer takes service at the available primary voltage and the Consumer installs, owns, operates, and maintains all equipment on his/her side of the point of delivery.

I. RATE OPTION:

Consumer may neither transfer to another rate schedule during any calendar year, nor discontinue service for temporary shutdowns. The billing demand may be adjusted, however, when the Consumer permanently disconnects part of his/her connected load, to reflect such discontinuance in calculating his/her billing demand, if sixty (60) days written notice is given.

J. DISCONNECT, RECONNECT AND RECLASSIFICATION:

Upon member request to disconnect service, the Cooperative will schedule to retire the service. If the member desires to reconnect service once the service has been retired, the member shall be responsible for 100% of the construction and labor cost to initiate service.

If the member requests the service to be reclassified to a different rate, the Cooperative reserves the right to immediately remove and install equipment to serve the new load requirement. If the member requests transfer to a different rate and instructs the Cooperative to leave the current service in place, the LP-3 LARGE POWER SERVICE minimum billing demand shall be billed each month for the next 11 months in addition to the normal monthly billing under the new rate.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 20

Applies to Entire Service Territory (Location)

K. FACILITIES CHARGE:

Facilities Charge applicable to Consumers requiring facilities shall be based on the actual cost of construction plus any charges from the Cooperative's Power Supplier plus applicable interest cost billed to the Consumer monthly as developed on the following formula:

$$\text{Monthly Charge} = \frac{(\text{Actual Construction Cost} + \text{Applicable Interest Cost})}{60 \text{ Months}}$$

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 21

Applies to Entire Service Territory (Location)

155. TOU-LP LARGE POWER TIME-OF-USE SERVICE

A. AVAILABILITY:

Available for commercial and industrial service located at or near the Cooperative's three-phase distribution lines for loads having a minimum demand of 100 kW, subject to the established rules and regulations of the Cooperative. No standby or auxiliary service provided. Service under this rate shall be at the option of both the Consumer and the Cooperative.

B. TYPE OF SERVICE:

Three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Distribution Substation Level Delivery: (SLT)

Service Availability Charge: \$108.00 per meter
plus
NCP Demand Charge: \$1.41 per kW of NCP Billing Demand
plus
CP Demand Charge: \$913.50 per kW of CP Billing Demand
plus
Energy Charge: \$0.035481 per kWh.

Distribution Primary Level Delivery: (PLT)

Service Availability Charge: \$108.00 per meter
plus
NCP Demand Charge: \$3.25 per kW of NCP Billing Demand
plus
CP Demand Charge: \$15.00 per kW of CP Billing Demand
plus
Energy Charge: \$0.036413 per kWh.

Distribution Secondary Level Delivery: (LT)

Service Availability Charge: \$108.00 per meter
plus
NCP Demand Charge: \$3.39 per kW of NCP Billing Demand
plus
CP Demand Charge: \$15.63 per kW of CP Billing Demand
plus
Energy Charge: \$0.037930 per kWh.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 22

Applies to Entire Service Territory (Location)

D. MINIMUM MONTHLY CHARGE:

The higher of:

- (1) Facilities Charge plus Service Availability Charge plus all Demand Charges; or
- (2) The minimum monthly charge set forth in the contract.

E. DETERMINATION OF NCP BILLING DEMAND:

Non-coincident Peak (NCP) Billing Demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than eighty percent (80%) of the highest demand established during the preceding eleven (11) months; or 100 kW.

F. DETERMINATION OF CP BILLING DEMAND:

Coincident Peak (CP) Billing Demand shall be equal to the arithmetic average of the previous two seasonal coincident demands. The seasonal coincident demand shall be the sum of the 60-minute integrated demands in kilowatts, established coincident with the time of the cooperative's system peak. The summer season shall begin on July 1 and continue to September 1 of the same calendar year. The winter season shall begin on December 1 and continue until March 1 in the following calendar year.

G. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

H. POWER FACTOR ADJUSTMENTS:

Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time or continuously. Should such measurement indicate that the power factor at the time of the Consumer's maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the present power factor.

I. DELIVERY SERVICE LEVEL:

Cooperative reserves the right to refuse delivery of power at substation level or at distribution primary level. Delivery at substation or distribution primary level

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 23

Applies to Entire Service Territory (Location)

requires that the Consumer takes service at the available voltage; and the Consumer installs, owns, operates, and maintains all equipment on his/her side of the point of delivery.

J. CONDITIONS OF SERVICE:

Consumer may neither transfer to another rate schedule during any calendar year, nor discontinue service for temporary shutdowns. The billing demand may be adjusted, however, when the Consumer permanently disconnects part of his/her connected load, to reflect such discontinuance in calculating his/her billing demand, if sixty (60) days written notice is given.

K. DISCONNECT, RECONNECT AND RECLASSIFICATION:

Upon member request to disconnect service, the Cooperative will schedule to retire the service. If the member desires to reconnect service once the service has been retired, the member shall be responsible for 100% of the construction and labor cost to initiate service.

If the member requests the service to be reclassified to a different rate, the Cooperative reserves the right to immediately remove and install equipment to serve the new load requirement. If the member requests transfer to a different rate and instructs the Cooperative to leave the current service in place, the TOU-LP LARGE POWER TIME-OF-USE SERVICE rate minimum billing demand shall be billed each month for the next 11 months in addition to the normal monthly billing under the new rate.

L. FACILITIES CHARGE:

Facilities Charge applicable to Consumers requiring facilities shall be based on the actual cost of construction plus any facilities or construction charges from the Cooperative's Power Supplier plus applicable interest cost billed to the Consumer monthly as developed on the following formula:

$$\text{Monthly Charge} = \frac{(\text{Actual Construction Cost} + \text{Applicable Interest Cost})}{60 \text{ Months}}$$

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 24

Applies to Entire Service Territory (Location)

160 LPG GROW FACILITY RIDER

A. APPLICABILITY:

Applicable to all Grow Facility Services of 20 kW or greater.

B. MONTHLY RATE:

The consumer shall be billed in accordance with the standard rate schedule which is applicable for the customer's load. In addition to the standard rate schedule charges, the monthly billing to the customer shall include an additional Capacity Charge of \$1.00/kW of Billing Demand.

C. OTHER PROVISIONS:

All other provisions of the applicable standard rate schedule shall apply except as described in this rider.

D. MINIMUM MONTHLY BILLING:

If the consumer requests that a service be reconnected within 12 months of the same service being disconnected, the consumer shall pay the monthly minimum billing, as described in the standard rate schedule, for each month that the service was disconnected, prior to the service being reconnected.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 25

Applies to Entire Service Territory (Location)

165. EXPERIMENTAL COMMERCIAL ELECTRIC VEHICLE RIDER

A. AVAILABILITY:

Available to separately metered services to commercial level 2 or level 3 electric vehicle charging stations located at a site with existing electric service. Nothing other than electric vehicle charging equipment may be included under this tariff. Open to the first 25 customers requesting service under this tariff.

B. TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at standard voltages.

C. MONTHLY RATE:

Service Availability Charge: \$18.50 per month

NCP Billing Demand Charge: \$2.50 per kW

Energy Charge

On Peak: \$0.400000 per kWh

Off Peak: \$0.031510 per kWh

D. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

E. DETERMINATION OF NCP BILLING DEMAND:

Non-coincident Peak (NCP) Billing Demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

F. DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:

On-peak hours upon which the on-peak energy charge is based shall be the hours from 5PM through 10PM, for the period July 1 through August 31; and from 6AM through 10AM and from 5PM through 10PM, for the period December 1 through February 28. All other hours shall be classified as off-peak.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 26

Applies to Entire Service Territory (Location)

170. SECURITY LIGHTING SERVICE

A. AVAILABILITY:

Available upon application to all Consumers for illumination of outdoor areas at any point on or near the Cooperative's distribution or service lines.

B. CONDITIONS OF SERVICE:

Consumer will furnish free to the Cooperative all rights, permits and easements necessary to install and maintain the Cooperative's facilities. Facilities furnished by the Cooperative shall remain property of the Cooperative.

C. MONTHLY RATE:

Each billing period the Consumer shall pay the following charges per lamp:

<u>Type and Size of Lamp</u>	<u>Cost per Month</u>	
	<u>Customer-Owned and Maintained</u>	<u>Co-op-Owned and Maintained</u>
<u>LED</u>		
40-Watt		\$7.15 per lamp
50 Watt		\$7.15 per lamp
82 Watt		\$17.08 per lamp
183 Watt		\$22.04 per lamp
<u>Mercury Vapor</u>		
175-Watt - Closed	\$4.92 per lamp	\$7.15 lamp
400-Watt - Closed	\$11.98 per lamp	\$17.08 per lamp
<u>High Pressure Sodium</u>		
100-Watt - Closed	\$5.88 per lamp	\$17.15 per lamp
250-Watt - Closed	\$13.89 per lamp	\$17.08 per lamp
<u>Metal Halide</u>		
250-Watt - Closed		\$17.08 per lamp
400-Watt - Closed		\$22.04 per lamp
1,000-Watt		\$45.63 per lamp

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 27

Applies to Entire Service Territory (Location)

D. OTHER CHARGES:

Additional Wooden Poles (incl. up to 150' of wire)	\$2.00 per pole
Transformers or Secondary Line for lighting use only	\$2.00/transformer

E. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

The Power Cost Adjustment shall be applied on the following basis:

40-Watt LED at 16 kWh per month; or
50 Watt LED at 20 kWh per month; or
82 Watt LED at 33 kWh per month; or
183 Watt LED at 73 kWh per month; or
175-Watt MVL at 70 kWh per month; or
400-Watt MVL at 160 kWh per month; or
100-Watt SVL at 40 kWh per month; or
250-Watt SVL at 100 kWh per month; or
250-Watt Metal Halide at 105 kWh per month; or
400-Watt Metal Halide at 155 kWh per month; or
1000-Watt Metal Halide at 367 kWh per month.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 28

Applies to Entire Service Territory (Location)

175. STREET LIGHTING SERVICE

A. AVAILABILITY:

Available upon application to all consumers for illumination at desired points in developed areas served by the Cooperative.

B. TYPE OF SERVICE:

Single-phase, 60 cycle, at available secondary voltage.

C. CONDITIONS OF SERVICE:

For the purpose of this rate, a developed area shall be defined as: An area containing five (5) or more continuous lots of one (1) acre or less, having water and sewer facilities approved by the State Department of Health, and having hard-surfaced streets. This rate will only be available for the installation of five (5) or more lights. The lighting must be installed within the development served.

D. RATE PER MONTH:

- | | | |
|-----|--|---------|
| (a) | Up to 200 Watts of lighting installed on a wooden pole: | \$6.68 |
| | Up to 200 Watts of lighting installed on a decorative pole: | \$16.49 |
| | Equivalent LED lighting for up to 200 Watts of lighting installed on a wooden pole: | \$5.70 |
| (b) | 201 to 400 Watts of lighting installed on a wooden pole: | \$11.89 |
| | 201 to 400 Watts of lighting installed on a decorative pole: | \$33.34 |
| | Equivalent LED lighting for 201 to 400 Watts of lighting installed on a decorative pole: | \$27.15 |
| (c) | 401 to 1,000 Watts of connected lighting per wooden pole: | \$17.50 |
| | Equivalent LED lighting of connected lighting per wooden pole: | \$7.94 |
| | 401 to 1,000 Watts of connected lighting per decorative pole: | \$48.16 |

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 29

Applies to Entire Service Territory (Location)

E. BILLING ADJUSTMENTS/TERMS OF PAYMENT:

Reference Billing Adjustments.

The Power Cost Adjustment shall be applied on the following basis:

Up to 200-Watt MVL at 70 kWh per month

Equivalent LED for 200 Watt MVL at 20kWh per month

201 to 400-Watt MVL at 100 kWh per month

Equivalent LED for 201 to 400 Watt MVL at 30kWh per month

Over 400-Watt MVL at 160 kWh per month

Equivalent LED for 400 Watt MVL at 40kWh per month

Over 1,000 Watt MVL at 400kWh per month

Equivalent LED for 1,000 Watt MVL at 100kWh per month

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 30

Applies to Entire Service Territory (Location)

185. SERVICE CHARGES

METER TESTING AT CUSTOMER'S REQUEST \$50.00

TAMPERING CHARGE \$250.00
plus any repair or equipment costs

COLLECT FEE \$50.00

CONNECT FEE \$50.00

TEMPORARY DISCONNECT FEE \$50.00

RECONNECT FEE
REGULAR WORKING HOURS \$100.00
AFTER REGULAR WORKING HOURS \$200.00

RETURNED PAYMENT FEE \$25.00

TRIP CHARGE
REGULAR WORKING HOURS \$50.00
AFTER REGULAR WORKING HOURS \$100.00

IN-OFFICE TRANSFER FEE \$10.00

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 31

Applies to Entire Service Territory (Location)

PART II - GENERAL INFORMATION

200. APPLICATIONS

Any person, firm, corporation, or public body desiring to apply for electric service may do so by:

- A. Signing an application for membership, and agreeing to be bound by the Rates, Rules, and Regulations and Bylaws of the Cooperative and amendments thereto.
- B. Paying the membership fee as required in the Bylaws.
- C. Paying, where at the Cooperative's sole discretion initiation of service does not require Cooperative personnel to travel to the CONSUMER'S location, a TRANSFER FEE (Reference Service Charges).
- D. Paying, where at the Cooperative's sole discretion initiation of service requires Cooperative personnel to travel to the CONSUMER'S location, a CONNECT FEE (Reference Service Charges) for each service connection.
- E. Signing an application for service if an extension of the Cooperative's electric facilities is required.

Every application for service shall be made in the true name of the applicant desiring the service. The Cooperative may discontinue service in case of violation of this provision.

The application for service is not transferable by the consumer, and a new occupant of the premises must sign an application for membership and pay the required membership fee before service is begun.

The applicant must furnish all permits required to enable the Cooperative to supply service, except those for public space.

All applications for service under the scheduled rates of the Cooperative, except those that make a definite exception, are effective for an initial period of one (1) year and are automatically renewed upon each expiration date on a month-to-month basis unless canceled by written notice by either party.

The Cooperative may require a commitment for a longer period of time as provided for in the Line Extension Policies and rate schedules.

The Cooperative may, at its sole discretion, accept an application for a shorter period of time in the following instances:

- A. Services in subdivisions, recreational developments, or urban areas where less than average investment per residence is required.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 32

Applies to Entire Service Territory (Location)

- B. Service to commercial or industrial accounts where the annual revenue will exceed twenty (20) percent of the investment cost of providing the electric facilities for the applicant.
- C. Service to temporary locations.
- D. When contributions reduce construction costs to less than normal investment.

201. POINT OF DELIVERY

The point of delivery of electric service shall be the point at which the electric supply system of the Cooperative connects to the wiring system of the consumer. In general, it will be the nearest feasible point to the property line. For overhead construction, the point of delivery is that point where the Cooperative's overhead service drop connects to the CONSUMER'S service entrance conductors. For underground construction, the point of delivery is that point where the Cooperative's service lateral connects to the CONSUMER'S service entrance conductors, usually the metering point, and shall be a point outside the building. Either before or during the construction of the CONSUMER'S facilities, the Cooperative shall, upon request, advise the consumer, without charge, as to the proper location of the point of delivery.

If the consumer desires a point of service, method of service or route of service either longer than the most feasible route for the Cooperative or not at all feasible, then the consumer shall bear the estimated cost difference between the two routes, points, or methods of service.

Where a service connection cannot be made or maintained with adequate clearance without being interfered with by trees or other obstruction, it shall be the responsibility of the consumer to provide adequate clearance.

At the locations where originally platted lots have been subdivided in such a manner that a service connection cannot be completed from the established Cooperative reserve without crossing other property, it shall be the responsibility of the owners of such lots to extend their lines to a point near the Cooperative reserve most convenient for connection to the supply system, or provide appropriate easements to afford such connection.

202. OVERHEAD DISTRIBUTION SYSTEM

201.1 STANDARD ELECTRIC SERVICE CONNECTION.

A standard service connection, as used herein, is one utilizing overhead conductors and not requiring support other than the line pole from which service

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

is taken when the point of delivery is on a line pole, or one standard service support for each wire cable at a building or structure when the point of delivery is on such building or structure.

202.2 POINT OF ATTACHMENT TO BUILDING.

The point of attachment of a service drop to a building shall be in accordance with the National Electrical Code.

202.3 SUPPORT FOR SERVICE DROP ATTACHMENTS.

When service wires are attached to a building, a support for the service rack is to be provided by the consumer or his contractor. The locations of the support shall be designated by an authorized representative of the Cooperative.

The owner shall in case the building is not of sufficient height to meet the standards set forth in the National Electrical Code, furnish and maintain an adequate fixture to which the service wires may be attached.

202.4 SERVICE ENTRANCE WIRING.

Service entrance wiring raceways are to be terminated on the exterior of the building at a point six (6) inches or more above the service drop attachments to prevent the entrance of moisture. The service entrance and the service drop conductor connection are to be made at a point below the level of the rain tight service head.

The CONSUMER'S service entrance conductors shall extend not less than thirty (30) inches outside the service head to permit proper attachment to the service drop wires. Multiple service entrances must meet requirements of the National Electrical Code.

Service entrance conductors shall be carried in approved raceways or approved entrance cable and the distance to the main switch shall be as short as possible to meet local codes. The size and capacity of the raceway and conductors shall be maintained between the service head and the disconnected device.

The size of service entrance conductors shall be determined by application of the National Electrical Code, except that no service wire shall be smaller than No. 8 AWG.

202.5 TYPE OF SERVICE CONNECTION.

All lighting and power installation of more than two (2) circuits shall be arranged for 3-wire and 4-wire service connection, depending upon the type of distribution established for that area.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 34

Applies to Entire Service Territory (Location)

203. EXTENT OF SERVICE

The Cooperative shall furnish and install necessary equipment and service lines of proper voltage and adequate capacity for service for every *bonafide* applicant who has complied with the provisions of the Cooperative's Rules and Regulations.

All electric wiring and equipment, except metering equipment, installed on the CONSUMER'S side of the point of delivery shall be at the CONSUMER'S expense and shall be installed and maintained by the consumer in accordance with the latest edition of the National Electrical Code as approved by the American National Standards Institute (ANSI C1) and with all requirements prescribed by governmental authority having jurisdiction thereof. In event of conflict between the National Electric Code and an applicable local electrical code, the latter shall govern.

The Cooperative will not be responsible for any loss, injury or damages which may result from defects in electric wiring or equipment on the CONSUMER'S premises. The Cooperative will inspect to the main disconnect and box.

The Cooperative may refuse to make a connection when it has information or cause to believe that any installations on the CONSUMER'S premises are unsafe.

203.1 CHANGES.

A consumer shall notify the Cooperative in the event he adds to the size of his electrical equipment in order that the Cooperative's meter and other equipment may be enlarged sufficiently to provide for the increased load. Should the consumer fail to so notify the Cooperative, he may be held responsible for any damage to the meter or other equipment of the Cooperative caused by such increased load.

203.1 EXCLUSIVE SERVICE ON INSTALLATIONS CONNECTED TO COOPERATIVE'S SYSTEMS.

The standard electric rate schedules are based on exclusive use of the Cooperative's electric service, other than solar renewable resource or a qualified co-generation device. No electric service from another source or a solar device shall be used by the consumer in parallel with the Cooperative's service until the additional service complies with the National Electrical Safety Code to the Cooperative's satisfaction.

The consumer shall not sell the electricity purchased from the Cooperative to any other agency, company, or person unless the contract under which service is made available specifically provides for such resale.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

204. METERS

The Cooperative shall provide and install at its own expense and shall continue to own, maintain, and operate proper and sufficient equipment for the accurate measurement of electricity delivered to each consumer, except as provided in these Rates, Rules and Regulations.

205. INSTALLATION OF METERS

205.1 OWNERSHIP.

All meters, enclosures and other equipment furnished by the Cooperative shall be maintained by the Cooperative and remain its property.

205.2 METER BYPASSES.

No metering loop shall be bypassed for any reason, including remodeling or replacement, without the approval of an authorized representative of the Cooperative.

205.3 METER BOARDS.

For supporting each meter and cabinet on poles or walls other than a flat wooden wall, a meter board of soft lumber of suitable dimensions for proper installation of equipment is to be provided as a part of the roughing in work.

205.4 INSTRUMENT TRANSFORMERS.

Service above 240 volts and those requiring a capacity over 200 amperes may be metered with instrument transformers. All meters are to be located outside the buildings.

206. METER READING

The Cooperative shall read each meter. When the Cooperative is called upon to furnish two or more metering installations to a consumer, each such installation will be considered a separate point of delivery, and charges will be calculated separately, therefore.

206.1 ACCESS TO METERS AND OTHER PROPERTY.

The Cooperative shall at all reasonable times have access to meters service connections and other property owned by it on a CONSUMER'S premises. Refusal on the part of the consumer to provide reasonable access for the above purposes shall be deemed to be sufficient cause for discontinuance of service on the part of

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

the Cooperative. Notice will be given as provided in the Rules and Regulations for discontinuance of service for non-payment of bills.

The Cooperative will provide its employees with a means of identification in order to claim the right of access.

207. LOCATION OF METERS

207.1 OUTDOOR METERS.

Where a meter is installed outdoors it shall be placed on the exterior of a building or on a support or pole in a location readily accessible to authorized Cooperative representatives for meter reading, testing and maintenance; and shall not be subject to severe vibration, dust vapors or corrosive liquids. The meter shall be the temperature compensating type.

A meter shall not be placed in a location where it may be accidentally damaged, or on a building where it will cause inconvenience either to the consumer or the Cooperative's representative.

An outdoor meter, except for unusual circumstances, shall not be more than six (6) feet above ground level, measured from the center of the meter cover.

207.2 INDOOR METERS.

No residential meter shall be installed inside a residence or dwelling unit unless agreed upon by the Cooperative and the consumer.

Where a meter is installed indoors, it shall be located where it will be readily accessible to authorized Cooperative representatives for meter reading, testing and maintenance, and shall not be subject to severe vibration or excessive dampness.

A meter shall not be located in a hazardous location nor in a location where accessibility is difficult. A meter shall not be placed in any location where the visits of a Cooperative representative will cause inconvenience either to the consumer or the Cooperative.

An indoor meter shall not be more than six (6) feet above floor level, measured from the center of the meter cover.

207.3 METER RELOCATION ON REQUEST OF CONSUMER.

The Cooperative may, at its option and at its expense, relocate any meter. A relocation which is made necessary due to inaccessibility or hazardous location caused by the consumer, dangerous conditions, including animals, or in order to

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

prevent a recurrence of discovered tampering or unauthorized diversion of service, shall be done at the CONSUMER'S own expense.

The relocation of meter loops and service entrance facilities shall be made at a location agreeable to the Cooperative and the consumer.

207.4 METER TESTING ON REQUEST OF CONSUMER.

The Cooperative shall, within twenty (20) days after receipt of written request of a consumer, test the accuracy of the meter through which the consumer is being served.

No charge shall be made for a meter test requested by the consumer, unless the meter is found to test within limits of accuracy prescribed by these Rules and Regulations, in which case the Cooperative may make a METER TESTING AT CUSTOMER'S REQUEST CHARGE (Reference Service Charges).

A consumer may make written request to be present when the Cooperative or its agent conducts the test on his meter, and have an expert or other representative present at the time, in which case the Cooperative shall conduct the test in the presence of the persons requested, during regular working hours of the Cooperative.

A written report stating the name of the consumer requesting the test, the date of the request, the location of the premises where the meter has been installed, the type, the make, size and serial number of the meter, the date of removal, the date tested, and the results of the test, shall be supplied to such consumer within ten (10) working days after the completion of the test.

207.5 ADJUSTMENT OF BILLING FOR METER ERRORS.

A. FAST METERS.

When a meter tested by the Cooperative is found to have an average error of more than two percent fast (or in favor of the Cooperative), the Cooperative shall refund to the consumer the overcharge based upon the corrected meter reading for a period equal to one-half of the time elapsed since the last previous test, but not to exceed six (6) months, unless it can be established that the error was due to some cause, the data of which can be fixed with reasonable certainty, in which case the overcharge shall be computed from that date.

B. SLOW METERS.

When a meter tested by the Cooperative is found to have an average error of more than two percent slow (or in favor of the consumer), the

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

Cooperative shall charge for the electricity consumed but not included in bills previously rendered, based upon the corrected meter reading for a period equal to one-half of the time elapsed since the last previous test, but not to exceed six months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the charge shall be computed from that date.

C. NON-REGISTERING METERS.

The Cooperative may charge for an estimated amount of electricity used, if a meter is found not to register or to register intermittently for any period, which charge shall be calculated by averaging the amounts registered over corresponding periods in previous years, or in the absence of such information, over similar periods of known accurate measurements preceding or subsequent thereto.

D. INCORRECT REGISTER, CONNECTION OR MULTIPLIER ON METERS.

The error shall be corrected if a meter is found to have an incorrect register, connection, multiplier, or constant. Where the error is adverse to the consumer, the Cooperative shall refund the excess charges for the amount of electricity incorrectly metered for the period of time the meter was used in billing the consumer. Where the error is adverse to the Cooperative, it shall charge the consumer the undercharge for the amount of electricity incorrectly metered for the period of time the meter was used in billing the consumer, and if necessary the Cooperative shall receive payment in installments over a reasonable period of time.

This rule shall not apply to routine testing and replacement of meters.

208. OTHER ADJUSTMENTS OF BILLS

Other appropriate adjustments in meter readings and on bills rendered for electric energy may be made under the following circumstances:

- A. Meter readings that are incorrectly reported.
- B. Estimated readings that are later found to vary considerably from the actual usage.
- C. Meter cards or payments mailed on time according to CONSUMER'S statement when there is no evidence to the contrary.
- D. A change of consumer at a location without the meter being removed and there is a question about the final or beginning readings.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 39

Applies to Entire Service Territory (Location)

- E. Other extraordinary circumstances such as extremely severe weather or a disaster that interferes with the normal delivery of mail.
- F. Where an excessive bill or bills are created due to electric equipment connections being improperly made, faulty equipment or some other factor beyond the CONSUMER'S reasonable control, an adjustment may be made for the kilowatt hours determined to be excessive by charging the consumer for these excessive KWH at a rate equal to the delivered cost of power for the previous month rather than the rate schedule applying to his account.

209. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENT OF BILLS

The Cooperative may require from any consumer a cash deposit intended to guarantee payment of bills.

209.1 INTEREST ON DEPOSITS REQUIRED BY COOPERATIVE.

The Cooperative will accrue interest on all consumer deposits at a rate as set forth by the Cooperative.

210. FAILURE TO MAKE APPLICATION FOR ELECTRIC SERVICE

The Cooperative may elect not to disconnect electric service to a premise when a contract for service is terminated, provided the meter is read and the reading recorded when service is terminated and the meter is read and the reading recorded again within thirty (30) days after initiating service to the subsequent consumer. Such election does not constitute consent of the Cooperative for a new occupant of such premises to use the service without making proper application.

Any person who uses electric service of the Cooperative, but fails to make application for such service, shall be liable to the Cooperative for payment thereof under the applicable rate schedule.

211. TAMPERING WITH MEASURING EQUIPMENT OR OTHER PROPERTY

No regulating or measuring equipment or other property or equipment owned by the Cooperative, wherever situated, whether upon CONSUMER'S premises or elsewhere, shall be tampered with or interfered with, either for the purpose of adjustment or otherwise, except by representatives of the Cooperative. A TAMPERING CHARGE (Reference Service Charges) plus an amount equal to the cost of labor and materials to repair or replace any damaged equipment shall be paid to the Cooperative by the consumer.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

212. TEMPORARY DISCONNECTS

A meter that is disconnected and reconnected for the same consumer within twelve (12) months of the time it was disconnected shall be termed a Temporary disconnect. @ A TEMPORARY DISCONNECT FEE (Reference Service Charges) plus an amount equal to the minimum bill which would have been paid if service had not been disconnected shall be paid to the Cooperative at the time the consumer requests that the meter be reconnected.

213. DISCONTINUANCE OF SERVICE

213.1 BY CONSUMER.

A consumer may be required to give up to five (5) days written notice, excluding legal holidays, Saturdays, and Sundays, of intention to discontinue service and shall be responsible for all charges for service until the expiration thereof. The provisions of any written contract between the Cooperative and its consumers as to notice of termination of service shall supersede this rule.

213.2 BY COOPERATIVE.

The Cooperative may discontinue service for non-payment of bills, for violation of Cooperative Rules and Regulation, for tampering with the Cooperative's equipment, for fraudulent use of electricity, where a dangerous condition exists on the CONSUMER'S premises, or failure to make application for electric service.

The Cooperative may discontinue service for non-payment of an energy bill no earlier than ten (10) days after the bill is due. The bill is due on the date stated thereon as the date on or before which the bill must be paid in order to avoid any late payment penalty. A written notice of intention to discontinue service shall be at the top of the monthly billing statement, that is mailed or electronically mailed (if the member is enrolled in e-bill) to the consumer at his last known address on the records of the Cooperative five (5) days prior to the date shown on the bill for cutoff. The Cooperative will not discontinue a CONSUMER'S service for non-payment of a bill on a day preceding a legal holiday after 12:00 Noon, on a Saturday, Sunday, or legal holiday, or between 5:00 p.m. and 8:00 a.m. of any other day, excluding pre-pay accounts.

The Cooperative may discontinue the service of any consumer for violation of any rule of service of the Cooperative not less than five (5) days after written notice of intention to do so has been delivered or mailed to the address of the consumer as shown upon the Cooperative's records. The notice shall state the nature of the violation.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 41

Applies to Entire Service Territory (Location)

Electricity may be disconnected without advance notice where fraudulent use of electricity is detected, or where the Cooperative's regulating or measuring equipment or other property has been tampered with, or where a dangerous condition is found to exist on the CONSUMER'S premises.

A copy of any notice required by this rule shall be prima facie evidence of notice received by the consumer.

213.3 RESTORATION OF SERVICE.

The Cooperative will reconnect service for those consumers disconnected above under the following conditions:

- A. Service which has been discontinued because of non-payment of bill will be restored once the reason for non-payment has been corrected. Disconnects due to non-payment of past due bills will have a COLLECT, DISCONNECT, or RECONNECT CHARGE (Reference Service Charges) for each "action" made by the Cooperative involved in collecting, disconnecting, or reconnecting the service. Disconnects due to zero funds on prepay accounts will be reconnected after sufficient credit is re-established on the account. The Cooperative shall restore service within reasonable time during normal working hours.
- B. An AFTER HOURS RECONNECT CHARGE (Reference Service Charges) shall be charged for restoration of a service which has been disconnected for non-payment, if performed at the request of the consumer after the regular hours of the cooperative, on weekends, and on holidays.

The Cooperative will restore service as soon as is practicable after the condition for which service was disconnected has been remedied, subject to the following:

- C. The consumer shall have paid all bills due to the Cooperative, including any current fraudulently consumed;
- D. The consumer shall have paid all bills due in connection with any damage to any Cooperative equipment;
- E. The consumer shall have paid any trip, collection, disconnection, and/or reconnection charge for disconnecting and reconnecting the service; or
- F. The Cooperative has been satisfied that the consumer had no connection with or knowledge of any fraudulent use of current.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

Applies to Entire Service Territory (Location)

213.4 DENIAL OF SERVICE TO A CONSUMER.

The Cooperative may refuse to provide service to an applicant or consumer from whom there remains owing an unpaid account for service of a similar character previously supplied to such applicant or consumer at any location in Oklahoma by an electric utility. The Cooperative shall not be required to provide service to an applicant or consumer who uses an alias, trade name, business name, the name of a relative or another person as a device to escape payment of an unpaid obligation for utility service provided to him.

213.5 SERVICE COMPLAINTS.

When a consumer disputes in writing a charge for service, discontinuance of service for non-payment of the bill shall be held in abeyance until the dispute is resolved; provided that if the Cooperative does not hold a security deposit equal to the amount of the disputed charge, the consumer will be required to pay the unsecured amount, which will be treated as a security deposit. Any deposit in excess of the maximum deposit permitted by the Rules and Regulations will be returned when the dispute is resolved.

When a special meter reading is required following a complaint by a consumer the Cooperative shall not make a charge for the special meter reading whether or not its applicable rate authorizes a charge for a special meter reading, unless the consumer has requested a special meter reading within the previous twelve (12) month period.

A request from a consumer for replacement of the service meter on his premises because of alleged inaccuracy of the meter shall be deemed a request for the test of the meter.

214. PAYMENT

The Cooperative may refuse to accept any payment due the Cooperative if the consumer during the previous twelve (12) months had one or more payments returned unpaid to the Cooperative. A RETURNED PAYMENT CHARGE (Reference Service Charges) may be made for each returned payment.

215. CONSUMER'S RESPONSIBILITY

The consumer shall be responsible for all damage to, or loss of, the Cooperative's property located upon his premises, unless occasioned by causes beyond his control, and shall not permit anyone who is not an agent of the Cooperative to remove or tamper with the Cooperative's property. In no event shall a meter seal be broken by the consumer.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. II
Sheet No. 43

Applies to Entire Service Territory (Location)

216. SERVICE TO MOBILE HOME PARKS

- A. The Cooperative shall not furnish electrical service to a mobile home park until the Cooperative has been furnished, at no cost any necessary easements which may terminate when the property ceases to be used as a mobile home park.
- B. Each mobile home space shall be served by the Cooperative through an individual meter and billed under the applicable rate.

217. PROVIDING CLEARANCE FOR HOUSE AND EQUIPMENT MOVING

A deposit shall be made in advance to the Cooperative to cover the cost of providing clearance of wires where a house, structure, or equipment is to be moved upon, across or over roadways, or along a way over which electric wires are strung. Advance notice in writing must be made to the Cooperative of the dimensions of the object, the time to be moved and the precise route over which to be moved. In no case shall anyone other than authorized employees of the Cooperative remove, cut, raise, or handle any wires in connection with the moving and providing of clearance.

218. TRIP CHARGE

Whenever the Cooperative shall, upon the customer's request, provide personnel to investigate an outage or other problem on the CONSUMER'S premises, a TRIP CHARGE (Reference Service Charges) shall be made if the investigation reveals the problem to be on the CONSUMER'S side of the meter.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. III

Sheet No. 44

Applies to Entire Service Territory (Location)

PART III -- SERVICE STANDARDS

300. VOLTAGE LIMITS:

301. SECONDARY VOLTAGES:

The voltage at the Cooperative's point of delivery, as installed for each consumer, shall be maintained within the limits specified below. The Cooperative shall exercise reasonable care to assure that the phase voltages are balanced where three-phase service is provided.

Nominal Voltage	Preferred Voltage		Tolerable Voltage	
	<u>Range</u>		<u>Range</u>	
	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>
120	114	126	110	127
208Y/120	197Y/114	218Y/126	191Y/110	220Y/127
240/120	228/114	252/126	220/110	254/127
208	197	218	191	220
416Y/240	395Y/228	436Y/252	381Y/220	440Y/254
480/240	456/228	504/252	440/220	508/254
460Y/265	437Y/252	483Y/279	422Y/244	487Y/281
480Y/277	456Y/263	504Y/291	440Y/254	508Y/293
440	418	462	403	466
460	437	483	422	487
480	456	504	440	508
832Y/480	790Y/456	873Y/504	762Y/440	880Y/508
600	570	630	550	635

302. PRIMARY VOLTAGES

The following limits shall apply where the Cooperative supplies service at primary voltage:

302.1 INDUSTRIAL CONSUMER.

The voltage for service rendered principally for industrial or power purposes shall not exceed 10% above or 10% below the standard nominal voltages.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. III
Sheet No. 45

Applies to Entire Service Territory (Location)

302.2 SPECIAL CONTRACT EXTENSION.

The limitations in 302.1 do not apply to special contracts in which the consumer specifically agrees to accept service with a different voltage

303. INTERRUPTION OF SERVICE

303.1 EMERGENCY INTERRUPTIONS.

The Cooperative may cause emergency interruption of service without notice when required by failure of equipment, unexpected and prolonged increase in load, fire, storm, strike, or other cause beyond its control. The Cooperative shall establish and train employees in emergency procedures designed to prevent or shorten service interruptions. The Cooperative may in good faith select the areas or consumers whose service is interrupted as emergency conditions require.

304. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to supply steady and continuous service at point of delivery, but will not be liable to consumer for any damages occasioned by irregularities or interruptions.

The Cooperative may, without notice, discontinue service to any consumer when a defective condition of wiring or equipment upon the premises of the consumer results, or is likely to result, in danger of life or property or interference with proper service.

The Cooperative reserves the right, without incurring any liability therefore, to suspend service without notice to the consumer for such periods as may be reasonable and necessary, in order to make repairs to or changes in the Cooperative's facilities for supplying electric service.

305. MOTORS, WELDERS, AND OTHER EQUIPMENT

305.1 AVAILABILITY OF SERVICE:

The type of electric service which shall be furnished the consumer will depend on the location, size and type of load to be served.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. III
Sheet No. 46

Applies to Entire Service Territory (Location)

306. PRIMARY SERVICE

The Cooperative shall furnish primary service when economically feasible for the Cooperative for large installations (generally over 250 hp) at the system voltage available at that location. The consumer or his architect or contractor must submit plans and specifications for approval of the Cooperative's engineers before work is started.

307. VAULTS FOR COOPERATIVE-OWNED EQUIPMENT

When an indoor installation of transformers or other equipment is required by the consumer, or when the condition of his property is such that an outdoor installation is impracticable, the consumer shall furnish upon his property, without cost to the Cooperative, a building, room, or vault adequate for the housing of this equipment. This space shall meet the requirements of the National Electrical Code, and the Cooperative. Accessibility to install and remove equipment must be maintained by the consumer to the building, room or vault provided.

The consumer shall furnish, without cost to the Cooperative, right-of-way for the Cooperative's circuits, where same are required to cross private property in order to serve such consumer.

308. MOTORS AND EQUIPMENT - GENERAL

The following limitations on motor starting current, type and size of motors, and other current using equipment are necessary in order that service to lighting consumers may not be unduly affected.

For usual applications, the Cooperative renders 60 cycle service from circuits of the following characteristics:

- a. Single-phase, 2-wire, 120 volts.
- b. Single-phase, 3-wire, 120/240 volts.
- c. Three-phase, 4-wire, 120/240 volts delta.
- d. Three-phase, 4-wire, 120/208 volts wye.
- e. Three-phase, 4-wire, 240/480 volts delta.
- f. Three-phase, 4-wire, 480/832 volts wye.
- g. Single-phase, 2-wire, 7200 volts.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. III
Sheet No. 47

Applies to Entire Service Territory (Location)

h. Three-phase, 4-wire, 7200/12470 volts wye.

Consumers and contractors contemplating the purchase and/or installation of a three-phase motor (larger than 20hp) or any single-phase motor (larger than 10hp), or a welder (larger than 300amps) should obtain from the Cooperative written information relating to the character or service available at the location of such proposed installation.

309. MOTORS

309.1 ALLOWABLE MOTOR STARTING CURRENTS.

- A. Individual motors, or groups of motors, starting simultaneously, served from a 120-volt, single-phase circuit shall have starting currents not to exceed fifty (50) amperes.
- B. Motors or groups of motors started simultaneously, with starting currents in excess of 900 volts, require Cooperative permission to start across the line. Reduced voltage starters may be required to be installed and used to limit voltage fluctuation to other customers to a maximum of 6% flicker.
- C. Three-phase service is available without additional cost to the non-residential consumer if the total load meets or exceeds 8 hp.

309.2 MOTOR STARTING DEVICES:

- A. A motor may normally be started across-the-line if the starting and voltage flicker current do not exceed the limits given above.
- B. Part-winding type motors may be required to reduce starting currents to the above limits.
- C. Compensator type starters may be required for motors requiring higher starting currents, provided the current taken on either the starting or the running step and measured on the line side of the starter does not exceed the limits listed.
- D. Where the limitations in A, B, and C, above cannot be met, the consumer shall confer with the Cooperative to determine requirements for an acceptable installation.

309.3 UNUSUAL CONDITIONS:

The Cooperative may permit greater starting currents than those in the foregoing paragraph if there is sufficient capacity at the location in the distribution system

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. III
Sheet No. 48

Applies to Entire Service Territory (Location)

to prevent the excess starting currents adversely affecting service to other consumers.

310. WELDERS

Only welders with the recognized specifications of a limited input transformer type may be operated unless special arrangements are made with the Cooperative.

The welder transformer used as a part of the transformer type arc welder shall be of the double winding type and the secondary shall be thoroughly insulated from the primary.

Individual transformer type arc welders for 120, 208 or 240-volt, single-phase connections, whose rated primary input current does not exceed 50 amperes, will be permitted at any point where electrical service is available. Large welders shall be operated on 208, 240 or 480-volt service and may be connected only upon special application and arrangements for service. Special voltages are not available for welders. The connection of motor-generator type welders will be governed by the applicable rules for the driving motor.

311. RADIO

The Cooperative will not be required to furnish service to radio transmitting stations unless the consumer provides and maintains adequate devices to be approved by the Cooperative for the protection of meters, transformers and other apparatus owned by the Cooperative. Amateur transmitting stations in which the energy change during keying exceeds 1,000 watts shall not be connected to residential services. Special service for such installations may be secured by mailing application to the Cooperative's office. The radio operator shall provide any required filters to eliminate objectionable interference with other consumer's televisions, radios, or other equipment.

312. CURRENT FLUCTUATION CONTROL

The Cooperative reserves the right to have the consumer install, at his own expense, a fly-wheel motor generator, reduced voltage starters, or other suitable equipment, in cases of hoists, large motors, elevators, furnaces, welding machines, and other equipment where the use of electricity is intermittent or subject to violent fluctuations, to reasonable limit such intermittent fluctuations.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. III
Sheet No. 49

Applies to Entire Service Territory (Location)

313. PROTECTIVE CONTROL EQUIPMENT

Reverse phase relays, circuit breakers, overcurrent sensing and trip devices, or similar devices are required for all polyphase installations, to protect the installations in case of phase reversal or phase failure. In all cases, the consumer shall install and maintain the devices necessary to adequately protect his equipment during periods of abnormal service conditions or failure of part or all of the service supply. The Cooperative cannot be held responsible for loss of part or all of electric service due to equipment operation or malfunction or Acts of God.

314. GASEOUS

The Cooperative may require the consumer to provide at his own expense power factor corrective equipment which will maintain the power factor of each device at not less than 90%, in the case of neon lamps, mercury vapor lamps, and other gaseous tube lamps or lighting devices having low power factor.

315. INTERMITTENT POWER LOADS

Because of their disturbing influence to the service of other consumers, hoist elevators, furnaces, welding machines, x-ray machines, and other equipment where the use of electricity is intermittent or subject to violent fluctuations or creates harmonic interference, may be served separately or may be served with other light and power equipment at the rate applicable with the minimum bill modified as follows:

- A. When no special transformer is required, the minimum bill of the applicable rate is to include the connected capacity of the intermittent load; except x-ray apparatus is to be included at 50% of its rated capacity.
- B. When the installation of special transformer equipment is required to limit voltage fluctuations on other consumers or to insure proper operation of the equipment, the Large Power or Commercial Rate schedule shall apply to such service, whichever is the lesser.
- C. A consumer may be required to install corrective equipment to prevent adverse effects to other consumers.

Required installations of special transformer equipment for x-ray machines shall be served separately under the Commercial Rate.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. III

Sheet No. 50

Applies to Entire Service Territory (Location)

The consumer may be required to guarantee and pay such monthly minimum payment as is necessary to justify the investment when the expenditure required to furnish service for intermittent power loads is in excess of the amount justified by the expected revenue.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV

Sheet No. 51

Applies to Entire Service Territory (Location)

PART IV -- LINE EXTENSION POLICY

This Line Extension Policy supersedes any rules or policies previously adopted by the Board of Trustees of East Central Oklahoma Electric Cooperative, Inc. (the "Cooperative") either written or implied, pertaining to extension of electric distribution lines. The Board of Trustees of the Cooperative reserves the right to amend all or part of this policy at any time.

OBJECTIVE:

The Board of Trustees shall make diligent effort to see that electric service is extended to all unserved persons within the Cooperative's service area, who (a) desire such service, and (b) meet all reasonable requirements established by the Cooperative as a condition of service. This policy has been established to cover all classes of electrical service in a way that preserves the Cooperative's assets and has an equitable affect upon existing Cooperative members.

POLICY CONTENT:

The purpose of this line extension policy is to govern the construction of distribution line extensions to all residential, commercial, and industrial members.

DEFINITIONS:

Aid to Construction: an estimated fee paid by the member to help cover the costs of extending electric lines. This fee must be paid before construction begins.

Covenant: an understanding of the appropriate use of the land as stated in the line extension agreement.

Easements: a permanent right authorizing a person or party to use the land or property for a particular purpose including but not limited to the construction, maintenance, and operation of distribution and transmission of electric energy and any related services.

Line Extension: is the extension and/or addition of existing distribution power line for the purpose of providing electric power and energy or any related services. This includes all facilities and equipment (including transformers and metering) constructed beyond the Cooperative's then existing facilities reasonably required to supply electric service to a member's point of delivery.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 52

Applies to Entire Service Territory (Location)

Load Study: an evaluation of the power system's capability to adequately supply power to a connected load. The load study assesses the system's ability to maintain the proper voltage and operating metrics required to serve the load under particular conditions.

Member: as referred to in this document is any customer, consumer, applicant, person, group, developer, government entity, or any other legal entity applying to the Cooperative for a line extension.

Right-of-Way: a cleared path for a utility line. The actual land area for a specific purpose, such as a distribution line, roadway, or other infrastructure. The voltage and the type of distribution structure being built determines the size of the right-of-way.

POLICY

400. GENERAL

The Cooperative extends its distribution facilities as required to serve a member's requested load in accordance with the following line extension provisions.

A. Requirements and Conditions:

Before the Cooperative will extend electric service from an existing Cooperative-owned distribution or transmission line or any related service, the member must meet the following requirements:

1. Become a member of the Cooperative and complete all application forms.
2. Provide proof of land ownership by means of a copy of a deed or signed lease agreement.
3. Provide a legal description of the property and grant right-of-way easement for the property to be served.
4. Provide all necessary permits, licenses, and easements.
5. It shall also be the member's responsibility to obtain, and pay for, other easements or right-of-way (ROW) across "others' (private, public, etc.) property.

B. Cost of Construction and Payment Responsibility:

- C. The Cooperative will determine the cost of construction and the amount the member must pay for aid to construction based on the type of service needed. The cost of construction as defined here, except where specifically indicated below, will be the total cost of extending service to a member, including, but not limited to, the cost of metering

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 53

Applies to Entire Service Territory (Location)

equipment, transformers, all distribution primary and secondary facilities, right-of-way clearing, engineering cost, trenching, upgrade of existing facilities required to serve the load, and all other costs of construction. This cost includes only the cost of facilities necessary to provide service to the particular member requesting service and does not include the costs of facilities necessary to meet future anticipated load growth, or to improve the service reliability in the general area for the benefit of existing and future members. The Cooperative may, at its sole discretion, waive any cost of construction for line extension if it is determined that waiving the charges are in the best interest of the Cooperative.

401. PERMANENT RESIDENTIAL SERVICE

The Cooperative will construct a new extension to serve a single-or multi-family residence under the following provisions:

401.1 DEFINITION:

Permanent Residential means any dwelling unit containing a permanent foundation, septic facilities and water service utilized on a permanent year-round basis for residential purposes. Not included in the term "Permanent Residential" are motels, rooming houses, recreational vehicles and mobile homes with no reliable support or attachment to the earth. This section excludes residences located within platted residential additions, subdivisions, development areas or mobile home parks as covered in this policy.

401.2 APPLICABILITY:

To qualify as an extension to a permanent residence, the location where the member is requesting service shall be a permanent installation; and shall be a single- or multi-family dwelling unit not combined with or attached to other residential units; and if located within a subdivision, the developer must have complied with the residential subdivision line extension policy of the Cooperative and paid all aid to construction required therein.

401.3 CONSTRUCTION COST:

The Cooperative will contribute up to \$3,000 to extend service to a permanent residential member. Any additional costs of construction in excess of the Cooperative's contribution will be paid by the member in

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 54

Applies to Entire Service Territory (Location)

advance as aid to construction. All amounts paid to the Cooperative for construction shall be non-refundable.

402. NON-PERMANENT AND TEMPORARY LINE EXTENSIONS

402.1 NON-PERMANENT AND LOW USAGE:

DEFINITION

Non-permanent and low usage service or line extension is service to a location that is not a permanent residential location or a location that has low electric usage. Examples of non-permanent and low usage installations include, but are not limited to barns, shops, water wells, fence chargers, and travel trailers, etc.

COST OF CONSTRUCTION

The Cooperative will contribute up to \$250 to extend service to serve non-permanent and low usage installations. Any additional costs of construction in excess of the Cooperative's contribution will be paid by the member in advance as a non-refundable aid to construction prior to construction of the service. If within five (5) years the non-permanent service becomes a permanent residential service, the Cooperative will review the service and determine if aid to construction may be credited to the member.

402.2 TEMPORARY LINE EXTENSIONS:

DEFINITION

Temporary service connection or line extension is electric service to a location where facilities shall be served for a limited time period and removed after that time period has ended. If the load is transient or seasonal in nature, as determined by the Cooperative, it will be defined as temporary. Examples of temporary line extensions include, but are not limited to asphalt plants, portable buildings, construction power, Christmas tree farms, fireworks stands, etc.

COST OF CONSTRUCTION

The Cooperative will construct a new extension to serve temporary installation provided the member shall pay in advance as a non-refundable aid to construction

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 55

Applies to Entire Service Territory (Location)

100% of the actual cost of all construction, plus the cost of removal, less the salvage value of the transformer.

403. RESIDENTIAL SUBDIVISION DEVELOPMENTS AND MOBILE HOME PARKS

403.1 APPLICABILITY:

The Cooperative will construct a new extension to provide service within platted residential additions, subdivisions, development areas or mobile home parks, when five or more contiguous lots are sold and are scheduled for immediate construction, under the following conditions:

- A. The development is a platted residential subdivision to be primarily used or developed for single or multi-family residential dwelling units, which meet requirements set forth for a Permanent Installation and a Permanent Electric Service;
- B. The development has an approved water and sewer system and improved roads;
- C. The land developer shall establish credit, execute an electric service agreement, and comply with all other applicable provisions of the Service Rules and Regulations of the Cooperative;
- D. The development, in the Cooperative's judgment, is not unduly speculative and will be developed in a planned manner;
- E. The Cooperative may at its sole discretion require a contract with the developer providing a guarantee that all terms will be met; Where a contract is required, the developer shall agree to refund to the Cooperative the per lot contribution provided by the Cooperative for any lot not developed, sold, and occupied at the end of the contract period;
- F. The Cooperative at its sole discretion may install either a front or rear lot system;
- G. The Cooperative shall furnish a meter base for each mobile home site
- H. The developer provides at no cost to the cooperative:

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 56

Applies to Entire Service Territory (Location)

- a. Right-of-way easements and covenant on owner's property that are satisfactory to the Cooperative;
- b. Coordination between utilities so the Cooperative can make the installation with a minimum of delay and expense;
- c. Site plans (streets, wet utilities, mechanical, electrical, plumbing, and landscaping plans, etc.), notice of construction start dates and construction schedules that are reasonable and industry typical for the type of work to be performed and survey points for grades, lot corners, street ROW, and other locations reasonably necessary for installation of the electric system.
- d. Adequate breakers and receptacles at each mobile home site.
- e. Based on subdivision and mobile park layout, the utility requires ready access to installed equipment for maintenance purposes. Any obstacles or other impediments may be removed by the utility at cost to the member.

403.2 COST OF CONSTRUCTION:

The Cooperative will contribute up to the amount indicated in this policy for Permanent Residential per lot to extend service to the development. Any additional costs to provide service to the development in excess of the Cooperative's total of per lot contributions will be paid by the developer in advance. All amounts paid to the Cooperative for construction shall be non-refundable.

404 ~~COMMERICAL~~/NON-RESIDENTIAL

The Cooperative will construct a new extension to serve a commercial/non-residential business under the following provisions:

1. Meets the above Requirements and Conditions for membership.
2. Prior to any commercial service construction, an engineering load study may be required.
3. Special contractual arrangements will be made with the member and may include contribution in aid to construction paid in advance of construction or as a monthly facilities charge, special contract minimums, special service

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 57

Applies to Entire Service Territory (Location)

specifications, special contract terms, or other arrangements or conditions deemed reasonable by the Cooperative.

4. Provide business documentation including but not limited to the Articles of Incorporation, Federal Tax ID Number as well as state and federal licenses to operate if applicable.
5. All commercial members are subject to demand charges if applicable.

OIL & GAS, PIPELINE:

The Cooperative may construct a line extension for electric service to serve Oil & Gas, Pipeline provided the member meets the requirements and conditions listed in this policy and shall be required to pay in advance as a non-refundable aid in construction 100% of the actual cost of all construction.

GROW FACILITIES

The Cooperative will construct a new extension to serve Grow Facilities provided the Customer shall pay in advance as a non-refundable aid in construction 100% of the actual cost of construction plus \$50 per kVa of installed capacity.

405. ALL OTHER EXTENSIONS

A contribution in aid of construction for provision of electric service is required for all extensions other than those provided for in other sections of this policy if estimated annual revenue from the member, excluding purchased power cost, is less than the revenue requirement associated with the Cooperative's system and direct investment costs of providing service to the member. The amount of the member's contribution in aid of construction shall be determined by the following formula. If the amount calculated below is zero or negative, no contribution in aid to construction is required for provision of electric service.

Cooperative's Allowable Investment = Annual Revenue / Return Factor

Total Project Cost = Direct Cost + System Cost

Member's Contribution = Total Project Cost - Cooperative's Allowable Investment

Where:

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 58

Applies to Entire Service Territory (Location)

Direct Cost = The cost of distribution or transmission facilities necessary to provide electric service to the Member, determined by estimating all necessary expenditures, including, but not limited to overhead distribution facilities, metering, and rearrangement of existing electrical facilities. This cost includes only the cost of the above-mentioned facilities that are necessary to provide service to the particular member requesting service and does not include the costs of facilities necessary to meet future anticipated load growth, or to improve the service reliability in the general area for the benefit of existing and future members.

System Cost = Cooperative's average allocated investment costs and rate base items associated with transmission backbone facilities, distribution substation facilities and distribution backbone facilities as determined from the Cooperative's most recent cost of service.

Annual Revenue = Annual revenue from the member computed using estimated billing units less the estimated annual cost of purchased power.

Return Factor = The fixed charge rate, including O&M, Depreciation, Taxes, and a return on investment, necessary to convert an annual revenue stream to the total revenue associated with the life of the project.

The Member's Contribution as determined in the foregoing formula will be paid by the member in advance as aid to construction. All amounts paid to the Cooperative for aid to construction shall be non-refundable.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 59

Applies to Entire Service Territory (Location)

406. UNDERGROUND SERVICE

The Cooperative may furnish, install, and maintain the underground service conductors from its distribution system to the meter base or such other point of delivery as approved by the Cooperative, provided soil conditions are suitable and underground construction is economically and technically feasible for the Cooperative.

The member shall pay the full cost of any future maintenance, repair and/or relocation of conduit, conductor, and any cooperative facilities, if an obstruction has been installed after the initial underground installation, including the cost of removing and/or replacing the obstruction.

The Cooperative shall determine at its sole discretion if primary or secondary underground shall be used and the type and location of the transformer.

Where an existing member with an overhead service shall request installation of an underground service, the member shall pay in advance the full cost of installation of the underground facilities and in addition pay the cost of the unused life and removal cost of the existing overhead facilities.

Where a member has an existing overhead service that, in the Cooperative's sole judgment, requires replacement, and the member requests replacement with an underground service, the member shall pay the full actual cost of the project less such amount as would have been the Cooperative's obligation if the service had been provided from overhead facilities.

407. OWNERSHIP OF FACILITIES

The Cooperative shall own, operate, and maintain all new services and line extensions made under this Policy. The Cooperative shall retain the ownership of all material and facilities installed by the Cooperative for the distribution of electric energy whether or not the same has been paid for by the member. All lines and facilities constructed or installed by the Cooperative are the property of the Cooperative.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)

East Central Oklahoma Electric Cooperative, Inc.
Post Office Box 1178
Okmulgee, Oklahoma 74447

Section No. IV
Sheet No. 60

Applies to Entire Service Territory (Location)

408. RELOCATION OR UPGRADE OF FACILITIES

The Cooperative will relocate its facilities on the member's premises at the member's request provided the member has provided a satisfactory easement for the new facilities and paid in advance and in full all costs for the removal of the old facilities, less salvage value, and all costs for the construction of new facilities.

If the Cooperative determines it is necessary to move its facilities because the member fails or refuses to allow the Cooperative access to the Cooperative's facilities at any time, then the member may be billed the actual cost of relocation.

If the member requests or the Cooperative determines an upgrade of existing energized facilities, and/or upgrade or repair of idle facilities, is reasonably necessary, the member may be required to pay the lessor of the total cost of such upgrade and/or repair or the cost of construction of new facilities, at the sole discretion of the Cooperative. Exceptions shall be approved by the General Manager and/or Department Head for Operations & Engineering.

Issued February 24, 2023
Month Day Year

Effective October 1, 2023
Month Day Year

Rates Authorized by Board of Trustees

Issued by Tim Smith General Manager
(Name of Officer) (Title)